



STATE OF IDAHO  
DEPARTMENT OF  
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706-1255 • (208) 373-0502

Dirk Kempthorne, Governor  
C. Stephen Allred, Director

May 23, 2001

**CERTIFIED MAIL # 7099 3220 0006 2682 1559**

Mr. Jeff J. Carter  
Terminal Manager  
Amoco Oil Company  
321 North Curtis Road  
Boise, ID 83706

RE: Project No. 9507-111-1, Amoco Oil Company, Boise  
(Final Tier I Operating Permit No. 001-00093)

Dear Mr. Carter:

The Idaho Department of Environmental Quality (DEQ) is issuing Tier I Operating Permit Number 001-00093 for Amoco Oil Company, Boise in accordance with Title V of the Clean Air Act and the *Rules for the Control of Air Pollution in Idaho*, IDAPA 58.01.01.300 through 386. This operating permit, which is effective immediately, summarizes the applicable requirements for your facility and requires an annual compliance certification for all emissions units.

The enclosed operating permit is based on the information contained in your permit application, received July 17, 1995 and updated November 24, 1998 and May 6, 1999. Modifications to and/or renewal of this operating permit shall be requested in a timely manner in accordance with the *Rules*.

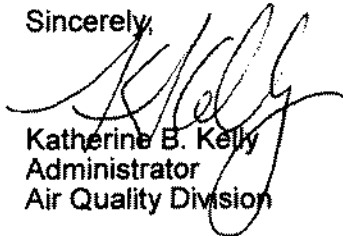
You are strongly encouraged to attend a meeting with DEQ to discuss the permit terms and requirements with which your facility must comply. Matt Stoll of the Boise Regional Office will contact you regarding this meeting. DEQ strongly recommends that the plant manager, as well as the responsible official, environmental contact, and any operations staff responsible for day-to-day compliance with permit conditions attend the meeting.

You, as well as any other entity, have the right to appeal this final agency action pursuant to Idaho Department of Health and Welfare Rules, Title 5, Chapter 3, "*Rules Governing Contested Case Proceedings and Declaratory Rulings*," by filing a petition with the Hearings Coordinator, DEQ, 1410 N. Hilton, Boise, ID 83706-1255, within 35 days of the date of this decision. Also, in accordance with IDAPA 58.01.01.366.04.a, any person may petition the U.S. Environmental Protection Agency (EPA) to object to this permit within 60 days after the expiration of EPA's 45-day review period. However, we encourage you to contact Mike Simon at (208) 373-0502 to address any concerns you may have with the enclosed permit prior to filing a petition for a contested case.

Mr. Jeff Carter  
Amoco, Boise  
May 23, 2001  
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If you have any questions regarding the terms or conditions of the enclosed permit, please contact Matt Stoll at (208) 373-0553 or Mike Simon at (208) 373-0502.

Sincerely,



Katherine B. Kelly  
Administrator  
Air Quality Division

KBK/DM:bm:mme

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Enclosure

cc: Darrin Mehr, Technical Services  
Matt Stoll, Boise Regional Office  
Marilyn Seymore, Air Quality Division  
Source File  
Laurie Kral, EPA Region 10  
Carole Zundel, Technical Services  
COF



**Air Pollution  
TIER I OPERATING PERMIT**

State of Idaho  
Department of Environmental Quality

**PERMIT NO.:** 001-00093

**AQCR:** 064

**CLASS:** A

**SIC:** 5171

**ZONE:** 11

**UTM COORDINATE (km):** 567.2, 4833.2

**1. PERMITTEE**

Amoco Oil Company

**2. PROJECT**

Tier 1 Operating Permit – Boise Products Terminal

**3. MAILING ADDRESS**

321 North Curtis Road

**CITY**

Boise

**STATE**

Idaho

**ZIP**

83706

**4. FACILITY CONTACT**

Jeff J. Carter

**TITLE**

Terminal Manager

**TELEPHONE**

(208) 375-1250

**5. RESPONSIBLE OFFICIAL**

Jeff J. Carter

**TITLE**

Terminal Manager

**TELEPHONE**

(208) 375-1250

**6. EXACT PLANT LOCATION**

321 North Curtis Road, Boise ID 83706

**COUNTY**

Ada

**7. GENERAL NATURE OF BUSINESS & KINDS OF PRODUCTS**

Petroleum Product Storage and Distribution

**8. PERMIT AUTHORITY**

This Tier I operating permit is issued pursuant to Idaho Code 39-115 and the *Rules for the Control of Air Pollution in Idaho*, IDAPA 58.01.01.300 through 386. The permittee shall comply with the terms and conditions of this permit.

This permit incorporates all applicable terms and conditions of prior air quality permits issued by the Idaho Department of Environmental Quality (DEQ) for the permitted source, unless the permittee emits toxic pollutants subject to state-only requirements pursuant to IDAPA 58.01.01.210, and the permittee elects not to incorporate those terms and conditions into this operating permit.

The effective date of this permit is the date of signature by DEQ on the cover page.

  
STATE AIR QUALITY DIVISION ADMINISTRATOR  
DEPARTMENT OF ENVIRONMENTAL QUALITY

**DATE ISSUED:** May 23, 2001

**DATE EXPIRES:** May 23, 2006

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**AIR QUALITY TIER I OPERATING PERMIT NUMBER: 001-00093**

PERMITTEE: AMOCO OIL COMPANY

DATE ISSUED:

LOCATION: BOISE, ID

DATE EXPIRES:

*The permittee is hereby allowed to operate the equipment described herein subject to all terms and conditions of the permit.***FACILITY-WIDE CONDITIONS****A. FACILITY-WIDE CONDITIONS**

The following table contains a summary of requirements that apply generally to emissions units at the facility.

Permit Condition	Parameter	Permit Limit/Standard Summary	Applicable Requirements Reference	Monitoring & Record-keeping Requirements
A.1	Fugitive Dust	Reasonable Control	IDAPA 58.01.01.650-651	A.2, A.3, A.4
A.5	Odors	Reasonable Control	IDAPA 58.01.01.775-776	A.6
A.7	Opacity	20% opacity for 3 minutes or greater	IDAPA 58.01.01.625	A.8, A.15
A.9	Excess emissions	In compliance with IDAPA 58.01.01.130-136	IDAPA 58.01.01.130-136	A.9
A.12	Open burning	In compliance with IDAPA 58.01.01.600-616	IDAPA 58.01.01.600-616	A.12
A.13	Renovation or demolition	In compliance with 40 CFR 61, Subpart M	40 CFR 61, Subpart M	A.13
A.14	Chemical accidental release	In compliance with 40 CFR 68	40 CFR 68	A.14
A.16	Particulate Matter Grain Loading from Combustion of Fuels	0.015 grains per dry standard cubic foot (gr/dscf) at three percent (3%) oxygen for gas,  0.050 gr/dscf corrected to three percent (3%) oxygen for liquid,  0.050 gr/dscf corrected to eight percent (8%) oxygen for coal,  and 0.080 gr/dscf corrected to eight percent (8%) oxygen for wood products.	IDAPA 58.01.01.676-677	None Specified
A.18	Sulfur Content	0.3 Weight % Sulfur - Grade #1 0.5 Weight % Sulfur - Grade #2	IDAPA 58.01.01.728	A.19
A.20	NESHAPS for Bulk Gasoline Distribution Facilities	10 T/yr individual HAP 25 T/yr aggregated HAPs	40 CFR 60.420(a)	A.20

**Fugitive Emissions**

A.1 All reasonable precautions shall be taken to prevent particulate matter from becoming airborne in accordance with IDAPA 58.01.01.650-651.

[IDAPA 58.01.01.650-651, 5/1/94]

A.2 Unless specified elsewhere in this permit, the permittee shall monitor and maintain records of the frequency and the method(s) used (i.e., water, chemical dust suppressants, etc.) to reasonably control fugitive emissions.

[IDAPA 58.01.01.322.06, .07, 5/1/94]

A.3 Unless specified elsewhere in this permit, the permittee shall maintain records of all fugitive dust complaints received. The permittee shall take appropriate corrective action as expeditiously as practicable after a valid complaint is received. The records shall, at a minimum, include the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.

[IDAPA 58.01.01.322.06, .07, 5/1/94]

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**FACILITY-WIDE CONDITIONS**

- A.4 Unless specified elsewhere in this permit, the permittee shall conduct a quarterly facility-wide fugitive emission inspection of potential sources of fugitive emissions, during daylight hours and under normal operating conditions to ensure that the methods used to reasonably control fugitive emissions are effective. If fugitive emissions are not being reasonably controlled, the permittee shall take corrective action as expeditiously as practicable. The permittee shall maintain records of the results of each quarterly fugitive emission inspection. The records shall, at a minimum, include the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time fugitive emissions are present (if observed), any corrective action taken in response to the fugitive emissions, and the date the corrective action was taken.

**[IDAPA 58.01.01.322.06, .07, .08, 5/1/94]**

**Odors**

- A.5 No person shall allow, suffer, cause or permit the emission of odorous gases, liquids or solids to the atmosphere in such quantities as to cause air pollution.

**[IDAPA 58.01.01.775-776, 5/1/94 (Federally enforceable; however, this provision will become state-only enforceable upon removal from the SIP)]**

- A.6 Unless specified elsewhere in this permit, the permittee shall maintain records of all odor complaints received. If the complaint has merit, the permittee shall take appropriate corrective action as expeditiously as practicable. The records shall, at a minimum, include the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.

**[IDAPA 58.01.01.322.06,.07 (State Only), 5/1/94]**

**Visible Emissions**

- A.7 No person shall discharge any air pollutant to the atmosphere from any point of emission for a period or periods aggregating more than three (3) minutes in any sixty (60) minute period which is greater than twenty percent (20%) opacity as determined by procedures contained in IDAPA 58.01.01.625. These provisions shall not apply when the presence of uncombined water, nitrogen oxides and/or chlorine gas are the only reason(s) for the failure of the emission to comply with the requirements of this section.

**[IDAPA 58.01.01.625, 5/1/94]**

- A.8 Unless specified elsewhere in this permit, the permittee shall conduct a quarterly facility-wide visible emission inspection of potential sources of visible emissions, during daylight hours and under normal operating conditions. If any visible emissions are present from any point of emission the permittee shall take appropriate corrective action as expeditiously as practicable. If opacity is greater than twenty percent (20%) for a period or periods aggregating more than three (3) minutes in any sixty (60) minute period the permittee shall take all necessary corrective action and report the exceedance in its annual compliance certification and in accordance with IDAPA 58.01.01.130-136. The permittee shall maintain records of the results of each quarterly visible emission inspection. The records shall, at a minimum, include the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time visible emissions are present (if observed), any corrective action taken in response to the visible emissions, and the date corrective action was taken.

**[IDAPA 58.01.01.322.06, .07, .08, 5/1/94]**

**Excess Emissions**

- A.9 Unless specified elsewhere in this permit, the permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130-136 for excess emissions. The provisions of IDAPA 58.01.01.130-136 shall govern in the event of conflicts between the subsections of permit condition A.9. and the regulations of IDAPA 58.01.01.130-136.

**AIR QUALITY TIER I OPERATING PERMIT NUMBER: 001-00093**

PERMITTEE: AMOCO OIL COMPANY  
LOCATION: BOISE, ID

DATE ISSUED:  
DATE EXPIRES:

*The permittee is hereby allowed to operate the equipment described herein subject to all terms and conditions of the permit.*

**FACILITY-WIDE CONDITIONS**

- A.9.1 The person responsible for, or in charge of a facility during, an excess emissions event shall, with all practicable speed, initiate and complete appropriate and reasonable action to correct the conditions causing such excess emissions event; to reduce the frequency of occurrence of such events; to minimize the amount by which the emission standard is exceeded; and shall, as provided below or upon request of the Department, submit a full report of such occurrence, including a statement of all known causes, and of the scheduling and nature of the actions to be taken.

**[IDAPA 58.01.01.132, 4/5/00]**

- A.9.2 In all cases where startup, shutdown, or scheduled maintenance of any equipment or emission unit is expected to result or results in an excess emissions event, the owner or operator of the facility or emissions unit generating the excess emissions shall demonstrate compliance with IDAPA 58.01.01.133.01(a) through (d), including, but not limited to:

**[IDAPA 58.01.01.133, 4/5/00]**

- A.9.2.1 A prohibition of any scheduled startup, shutdown, or maintenance resulting in excess emissions shall occur during any period in which an Atmospheric Stagnation Advisory and/or a Wood Stove Curtailment Advisory has been declared by the Department; and

**[IDAPA 58.01.01.133.01.a, 4/5/00]**

- A.9.2.2 Notifying the Department of the excess emissions event as soon as reasonably possible, but no later than two (2) hours prior to the start of the excess emission event unless the owner or operator demonstrates to the Department's satisfaction that a shorter advanced notice was necessary.

**[IDAPA 58.01.01.133.01.b, 4/5/00]**

- A.9.2.3 The owner or operator of a source of excess emissions shall report and record the information required pursuant to Sections A.9.4 and A.9.5 of this permit and IDAPA 58.01.01.135 and 136 for each excess emissions event due to startup, shutdown, or scheduled maintenance.

**[IDAPA 58.01.01.133.01.c, 3/20/97]**

- A.9.3 In all cases where upset or breakdown of equipment or an emissions unit, or the initiation of safety measures, results or may result in an excess emissions event, the owner or operator of the facility or emissions unit generating the excess emissions shall demonstrate compliance with IDAPA 58.01.01.134.01(a) and (b) and the following:

**[IDAPA 58.01.01.134, 4/5/00]**

- A.9.3.1 For all equipment or emissions units from which excess emissions result during upset or breakdown conditions, or for other situations that may necessitate the implementation of safety measures which cause excess emissions, the facility owner or operator shall comply with the following:

**[IDAPA 58.01.01.134.02, 4/5/00]**

- A.9.3.1.1 The owner or operator shall immediately undertake all appropriate measures to reduce and, to the extent possible, eliminate excess emissions resulting from the event and to minimize the impact of such excess emissions on the ambient air quality and public health.

**[IDAPA 58.01.01.134.02.a, 4/5/00]**

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**FACILITY-WIDE CONDITIONS**

A.9.3.1.2 The owner or operator shall notify the Department of any upset/breakdown/safety event that results in excess emissions. Such notification shall identify the time, specific location, equipment or emissions unit involved, and (to the extent known) the cause(s) of the occurrence. The notification shall be given as soon as reasonably possible, but no later than twenty-four (24) hours after the event, unless the owner or operator demonstrates to the Department's satisfaction that the longer reporting period was necessary.

**[IDAPA 58.01.01.134.02.b, 11/13/98]**

A.9.3.1.3 The owner or operator shall report and record the information required pursuant to Sections A.9.4 and A.9.5 of this permit and IDAPA 58.01.01.135 and 136 for each excess emissions event caused by an upset, breakdown, or safety measure.

**[IDAPA 58.01.01.134.02.c, 3/20/97]**

A.9.3.2 During any period of excess emissions caused by upset, breakdown or operation under facility safety measures, the Department may require the owner or operator to immediately reduce or cease operation of the equipment or emissions unit causing the excess emissions until such time as the condition causing the excess emissions has been corrected or brought under control. Such action by the Department shall be taken upon consideration of the factors listed in IDAPA 58.01.01.134.03 and after consultation with the facility owner or operator.

**[IDAPA 58.01.01.134.03, 4/5/00]**

A.9.4 A written report for each excess emissions event shall be submitted to the Department by the owner or operator no later than fifteen (15) days after the beginning of each such event. Each report shall contain the information specified in IDAPA 58.01.01.135.02.

**[IDAPA 58.01.01.135.01, .02, .03, 3/20/97]**

A.9.5 The owner or operator shall maintain excess emissions records at the facility for the most recent five (5) calendar year period. The excess emissions records shall be made available to the Department upon request. The excess emissions records shall include the information requested by IDAPA 58.01.01.136.03(a) and (b) as summarized in the following:

**[IDAPA 58.01.01.136.01, .02, .03, 3/20/97]**

A.9.5.1 An excess emissions log book for each emissions unit or piece of equipment containing copies of all reports that have been submitted to the Department pursuant to IDAPA 58.01.01.135 for the particular emissions unit or equipment; and

**[IDAPA 58.01.01.136.03.a, 4/5/00]**

A.9.5.2 Copies of all startup, shutdown, and scheduled maintenance procedures and upset/breakdown/safety preventative maintenance plans which have been developed by the owner or operator in accordance with IDAPA 58.01.01.133 and 134, and facility records as necessary to demonstrate compliance with such procedures and plans.

**[IDAPA 58.01.01.136.03.b, 3/20/97]**

**[IDAPA 58.01.01.130-136, 11/13/98 (State Only; however, this provision will become federally enforceable upon EPA approval into the SIP), .322.08.b, 3/23/98]**

**Reports and Certifications**

A.10 All periodic reports and certifications required by this permit shall be submitted to the Department within thirty (30) days of the end of each specified reporting period. Excess emissions reports and notifications shall be submitted in accordance with IDAPA 58.01.01.130-136. Reports, certifications and notifications shall be submitted to:



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**FACILITY-WIDE CONDITIONS**

Air Quality Permit Compliance  
Department of Environmental Quality  
Boise Regional Office  
1445 N. Orchard  
Boise, Idaho 83706-2239

Phone: (208) 373-0550  
FAX: (208) 373-0287

The periodic compliance certification required by General Provision 21 shall also be submitted within thirty (30) days of the end of the specified reporting period to:

EPA Region 10  
Air Operating Permits, OAQ-107  
1200 Sixth Avenue  
Seattle, WA 98101

[IDAPA 58.01.01.322.08,.11, 5/1/94]

**Monitoring and Recordkeeping**

- A.11 The permittee shall maintain sufficient record keeping to assure compliance with all of the terms and conditions of this operating permit. Recording of monitoring information shall include, but not be limited to: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Supporting information includes but is not limited to all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available to Department representatives upon request in either hard copy or electronic format.

[IDAPA 58.01.01.322.07, 5/1/94]

**Open Burning**

- A.12 The facility shall comply with the requirements of IDAPA 58.01.01.600-616, Rules for Control of Open Burning.

[IDAPA 58.01.01.600-616, 5/1/94]

**Renovation and Demolition**

- A.13 The permittee shall comply with all applicable portions of 40 CFR Part 61, Subpart M when conducting any renovation or demolition activities at the facility.

[40 CFR 61 Subpart M]

**Regulated Substance for Accidental Release Prevention**

- A.14 An owner or operator of a stationary source that has more than a threshold quantity of a regulated substance in a process, as determined under 40 CFR 68.115, shall comply with the requirements of the Chemical Accident Prevention Provisions at 40 CFR Part 68 no later than the latest of the following dates:

A.14.1 Three years after the date on which a regulated substance present above a threshold quantity is first listed under 40 CFR 68.130; or

A.14.2 The date on which a regulated substance is first present above a threshold quantity in a process.

[40 CFR 68.10 (a)]

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A.15 If testing is required, the permittee shall use the following test methods to measure the pollutant emissions:

Pollutant	Test Method	Special Conditions
PM <sub>10</sub>	EPA Method 201A*	
PM	EPA Method 5*	
NO <sub>x</sub>	EPA Method 7*	
SO <sub>2</sub>	EPA Method 6*	
CO	EPA Method 10*	
VOC	EPA Method 25*	
Opacity	EPA Method 9*	If NSPS source, IDAPA 58.01.01.625 and Method 9; otherwise, IDAPA 58.01.01.625 only.

❖ Or Department-approved alternative in accordance with IDAPA 58.01.01.157

**Fuel-Burning Equipment**

A.16 The permittee shall not discharge to the atmosphere from any fuel-burning equipment particulate matter in excess of 0.015 grains per dry standard cubic foot (gr/dscf) of effluent gas corrected to three percent (3%) oxygen by volume for gas, 0.050 gr/dscf of effluent gas corrected to three percent (3%) oxygen by volume for liquid, 0.050 gr/dscf of effluent gas corrected to eight percent (8%) oxygen by volume for coal, and 0.080 gr/dscf of effluent gas corrected to eight percent (8%) oxygen by volume for wood products.

**[IDAPA 58.01.01.676-677, 5/1/94]****Recycling and Emissions Reductions**

A.17 The permittee shall comply with applicable standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, Recycling and Emissions Reduction.

**[40 CFR 82 Subpart F]****Sulfur Content**

A.18 No person shall sell, distribute, use, or make available for use, any distillate fuel oil containing more than the following percentages of sulfur:

ASTM Grade 1 - ASTM Grade 1 fuel oil - 0.3 percent by weight

ASTM Grade 2 - ASTM Grade 2 fuel oil - 0.5 percent by weight

**[IDAPA 58.01.01.728, 5/1/94]****Compliance Testing**

A.19 The permittee shall establish compliance with the limits specified in Condition A.18 by fulfilling either condition A.19.1 or condition A.19.2. Testing and/or certification shall be conducted for the appropriate fuel material and time period specified by this permit condition. The reference test method for measuring fuel sulfur content shall be ASTM method, D129-95 Standard Test for Sulfur in Petroleum Products (General Bomb Method) or such comparable and equivalent method approved in accordance with IDAPA 58.01.01.157.02.d. Test methods and

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**FACILITY-WIDE CONDITIONS**

procedures shall comply with IDAPA 58.01.01.157. The permittee may distribute distillate fuels from any of the storage tanks prior to, during, and after the sampling event.

- A.19.1 The permittee shall determine the sulfur content in each distillate fuel storage tank on a monthly basis by testing as specified in condition A.19; or
- A.19.2 The permittee shall obtain documentation of the distillate fuel oil sulfur content from the refinery or refineries that produce(s) the fuel. Acceptable documentation shall include current contractual agreements which specify that the sulfur contents of distillate fuel oils entering the pipeline from the refinery are within the limits specified in this permit. In addition, the permittee shall determine the sulfur content in each distillate fuel storage tank on a semi-annual basis by testing as specified in condition A.19. Testing documentation shall identify the tank number and the ASTM Grade of the fuel stored in the tank at the time of testing.

[IDAPA 58.01.01.322.06, 5/1/94]

**National Emission Standards for Hazardous Air Pollutants for Gasoline Distribution Facilities**

- A.20 The permittee has demonstrated that it is exempt from 40 CFR 63 - Subpart R through the submittal of screening equation parameters in accordance with 40 CFR 40 CFR 63.420(a)(1). The permittee shall be exempt from 40 CFR 63 - Subpart R by complying with Conditions A.20.1, A.20.2, A.20.3 and A.20.4.
- A.20.1 The facility shall comply with the applicable provisions of 40 CFR 63 - Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations).  
[40 CFR 63.420(a)]
- A.20.2 The permittee shall operate the facility such that none of the facility parameters used to calculate the results under 40 CFR 63.420(a)(1), and approved by the Administrator, is exceeded in any rolling 30-day period.  
[40 CFR 63.420(c)(1)]
- A.20.3 The permittee shall maintain records and provide reports as required by 40 CFR 63.428(i).  
[40 CFR 63.420(c)(2)]
- A.20.4 The permittee shall comply the requirements of 40 CFR 63.428(i)(4) in the event the facility modifies any of the parameters of the screening equation specified by 40 CFR 63.420(a)(1). No modification to this permit shall be required provided the permittee fulfills the requirements of 40 CFR 63.428(i)(4).  
[40 CFR 63.428(i)(4)]

# AIR QUALITY TIER I OPERATING PERMIT NUMBER: 001-00093

PERMITTEE: AMOCO OIL COMPANY  
 LOCATION: BOISE, ID

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## INSIGNIFICANT ACTIVITIES

### B. INSIGNIFICANT ACTIVITIES

Activities and emission units identified as exempted under IDAPA 58.01.01.317.01(b) are required to be listed in this permit to qualify for a permit shield.

Emissions Unit or Process	Exemption Description	Insignificant Activities IDAPA 58.01.01.317.01(b)(i)
Storage Tanks: TK 2001 TK 2002 TK 2003 TK 2004 TK 2005 TK 2006 TK 2007 TK 2008 TK 2009	An emission unit or activity with emissions less than or equal to ten percent (10%) of the levels contained in Section 006 of the definition of significant and no more than one (1) ton per year of any hazardous air pollutant.  Applicable Limits: less than 4 tons per year VOCs and less than 1 ton per year any HAP	(30), [3-23-98]
Storage Tanks: TK 2010 TK 2011 TK 2012 TK 2013 TK 2014 TK 2015 TK 2016	VOC storage tanks less than 10,000 gallons capacity and vapor pressure < 80 mm Hg at 21 degrees Celsius	(3), [3-23-98]
Loading Rack Distillate Loading Operation	An emission unit or activity with emissions less than or equal to ten percent (10%) of the levels contained in Section 006 of the definition of significant and no more than one (1) ton per year of any hazardous air pollutant.  Applicable Limits: less than 4 tons per year VOCs and less than 1 ton per year any HAP	(30), [3-23-98]
Building Furnace	Combustion source, less than five million (5,000,000) Btu/hr, exclusively using natural gas, butane, propane, and/or LPG.  Space heaters and hot water heaters using natural gas, propane, or kerosene and generating less than five million (5,000,000) Btu/hr.	(5), [3-3-95]L  (18), (3-3-95)L
Fugitive Emissions	An emission unit or activity with emissions less than or equal to ten percent (10%) of the levels contained in Section 006 of the definition of significant and no more than one (1) ton per year of any hazardous air pollutant.  Applicable Limits: less than 4 tons per year VOCs and less than 1 ton per year any HAP	(30), [3-23-98]

There are no additional monitoring, recordkeeping, or reporting requirements for insignificant emission units. The facility-wide conditions listed in Part A apply to all emission units, including those listed as insignificant.

[IDAPA 58.01.01.322.06, 5/1/94]

**AIR QUALITY TIER I OPERATING PERMIT NUMBER: 001-00093**

PERMITTEE: AMOCO OIL COMPANY

DATE ISSUED:

LOCATION: BOISE, ID

DATE EXPIRES:

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**GENERAL PROVISIONS**

**C. TIER I OPERATING PERMIT GENERAL PROVISIONS**

**General Compliance**

- C.1 The permittee shall comply with all conditions of this permit. Any permit noncompliance constitutes a violation and is grounds for enforcement action; for permit termination, revocation and reissuance, or revision; or for denial of a permit renewal application.  
[IDAPA 58.01.01.322.15.a; 40 CFR 70.6(a)(6)(i)]
- C.2 It shall not be a defense in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the terms and conditions of this permit.  
[IDAPA 58.01.01.322.15.b; 40 CFR 70.6(a)(6)(ii)]
- C.3 Any permittee who fails to submit any relevant facts or who has submitted incorrect information in a permit application shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or corrected information.  
[IDAPA 58.01.01.315.01; 40 CFR 70.5(b)]

**Reopening**

- C.4 This permit may be revised, reopened, revoked and reissued, or terminated for cause. Cause for reopening exists under any of the circumstances listed in IDAPA 58.01.01.386. Proceedings to reopen and reissue a permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists. Such reopening shall be made as expeditiously as practicable in accordance with IDAPA 58.01.01.360 through 369.  
[IDAPA 58.01.01.322.15.c; IDAPA 58.01.01.386; 40 CFR 70.7(f)(1) and (2); 40 CFR 70.6(a)(6)(iii)]
- C.5 The filing of a request by the permittee for a permit revision, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.  
[IDAPA 58.01.01.322.15.d; 40 CFR 70.6(a)(6)(iii)]

**Property Rights**

- C.6 This permit does not convey any property rights of any sort, or any exclusive privilege.  
[IDAPA 58.01.01.322.15.e; 40 CFR 70.6(a)(6)(iv)]

**Information Requests**

- C.7 The permittee shall furnish all information requested by DEQ, within a reasonable time, that DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit.  
[Idaho Code 39-108; IDAPA 58.01.01.122 and 322.15.f; 40 CFR 70.6(a)(6)(v)]
- C.8 Upon request, the permittee shall furnish to DEQ copies of records required to be kept by this permit. For information claimed to be confidential, the permittee may furnish such records along with a claim of confidentiality in accordance with Idaho Code 9-342A and applicable implementing regulations including IDAPA 58.01.01.128.  
[IDAPA 58.01.01.322.15.g; IDAPA 58.01.01.128; 40 CFR 70.6(a)(6)(v)]

**Severability**

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**GENERAL PROVISIONS**

- C.9 The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit shall not be affected thereby.

[IDAPA 58.01.01.322.15.h; 40 CFR 70.6(a)(5)]

**Changes Requiring Permit Revision or Notice**

- C.10 The permittee may not commence construction or modification of any stationary source, facility, major facility, or major modification without first obtaining all necessary permits to construct or an approval under IDAPA 58.01.01.213, or complying with IDAPA 58.01.01.220 through 223. The permittee shall comply with IDAPA 58.01.01.380 through 386 as applicable.

[IDAPA 58.01.01.200 through 223; IDAPA 58.01.01.322.15.i; IDAPA 58.01.01.380 through 386; 40 CFR 70.4(b)(12), (14) and (15), and 70.7(d) and (e), Section 213 is a state-only requirement, but has been submitted to EPA for federal approval.]

- C.11 Changes that are not addressed or prohibited by the Tier I operating permit require a Tier I operating permit revision if such changes are subject to any requirement under Title IV of the CAA, 42 USC Section 7651 through 7651c, or are modifications under Title I of the CAA, 42 USC Section 7401 through 7515. Administrative amendments (IDAPA 58.01.01.381), minor permit modifications (IDAPA 58.01.01.383), and significant permit modifications (IDAPA 58.01.01.382) require a revision to the Tier I operating permit. IDAPA 58.01.01.502(b)(10) charges are authorized in accordance with IDAPA 58.01.01.384. Off-permit changes and required notice are authorized in accordance with IDAPA 58.01.01.385.

[IDAPA 58.01.01.381 through 385; IDAPA 58.01.01.209.05; 40 CFR 70.4(b)(14) and (15)]

**Federal and State Enforceability**

- C.12 Unless specifically identified as a "state-only" provision, all terms and conditions in this permit, including any terms and conditions designed to limit a source's potential to emit, are enforceable: (i) by DEQ in accordance with state law; and (ii) by the United States or any other person in accordance with federal law.

[IDAPA 58.01.01.322.15.j; 40 CFR 70.6(b)(1) and (2)]

- C.13 Provisions specifically identified as a "state-only" provision are enforceable only in accordance with state law. "State-only" provisions are those that are not required under the Federal Clean Air Act or under any of its applicable requirements or those provisions adopted by the state prior to federal approval.

[Idaho Code 39-108; IDAPA 58.01.01.322.15.k]

**Inspection and Entry**

- C.14 Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:
- Enter upon the permittee's premises where a Tier I source is located or emissions related activity is conducted, or where records are kept under conditions of this permit;
  - Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
  - Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and

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**GENERAL PROVISIONS**

- d. As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.

[Idaho Code 39-108; IDAPA 58.01.01.322.15.i; 40 CFR 70.6(c)(2)]

**New Requirements During Permit Term**

- C.15 The permittee shall comply with applicable requirements that become effective during the permit term on a timely basis.

[IDAPA 58.01.01.322.10; IDAPA 58.01.01.314.10.a.ii; 40 CFR 70.6(c)(3) citing 70.5(c)(8)]

**Fees**

- C.16 The owner or operator of a Tier I source shall pay annual registration fees to DEQ in accordance with IDAPA 58.01.01.525 through IDAPA 58.01.01.538.

[IDAPA 58.01.01.322.15.n; 40 CFR 70.6(a)(7)]

**Certification**

- C.17 All documents submitted to DEQ shall be certified in accordance with IDAPA 58.01.01.123 and comply with IDAPA 58.01.01.124.

[IDAPA 58.01.01.322.15.o; 40 CFR 70.6(a)(3)(iii)(A); 40 CFR 70.5(d)]

**Renewal**

- C.18 a. The owner or operator of a Tier I source shall submit an application to DEQ for a renewal of this permit at least six (6) months before, but no earlier than eighteen (18) months before, the expiration date of this operating permit. To ensure that the term of the operating permit does not expire before the permit is renewed, the owner or operator is encouraged to submit a renewal application nine (9) months prior to the date of expiration.

[IDAPA 58.01.01.313.03; 40 CFR 70.5(a)(1)(iii)]

- b. If a timely and complete application for a Tier I operating permit renewal is submitted, but DEQ fails to issue or deny the renewal permit before the end of the term of this permit, then all the terms and conditions of this permit including any permit shield that may have been granted pursuant to IDAPA 58.01.01.325 shall remain in effect until the renewal permit has been issued or denied.

[IDAPA 58.01.01.322.15.p; 40 CFR 70.7(b)]

**Permit Shield**

- C.19 Compliance with the terms and conditions of the Tier I operating permit, including those applicable to all alternative operating scenarios and trading scenarios, shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:

- a. Such applicable requirements are included and are specifically identified in the Tier I operating permit; or  
i. DEQ has determined that other requirements specifically identified are not applicable and all of the criteria set forth in IDAPA 58.01.01.325.01(b) have been met.



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**GENERAL PROVISIONS**

- b. The permit shield shall apply to permit revisions made in accordance with IDAPA 58.01.01.381.04 (administrative amendments incorporating the terms of a permit to construct), IDAPA 58.01.01.382.04 (significant modifications), and IDAPA 58.01.01.384.03 (trading under an emissions cap).
  - c. Nothing in this permit shall alter or affect the following:
    - i. Any administrative authority or judicial remedy available to prevent or terminate emergencies or imminent and substantial dangers;
    - ii. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
    - iii. The applicable requirements of the acid rain program, consistent with 42 U.S.C. Section 7651(g)(a); and
    - iv. The ability of EPA to obtain information from a source pursuant to Section 114 of the CAA; or the ability of DEQ to obtain information from a source pursuant to Idaho Code 39-108 and IDAPA 58.01.01.122.
- [Idaho Code 39-108 and 112; IDAPA 58.01.01.122; IDAPA 58.01.01.322.15.m;  
IDAPA 58.01.01.325; IDAPA 58.01.01.381.04; IDAPA 58.01.01.382.04; IDAPA 58.01.01.383.05;  
IDAPA 58.01.01.384.03; IDAPA 58.01.01.385.03; 40 CFR 70.6(f)]**

**Compliance Schedule and Progress Reports**

- C.20 a. For each applicable requirement for which the source is not in compliance, the permittee shall comply with the compliance schedule incorporated in this permit.
  - b. For each applicable requirement that will become effective during the term of this permit and that provides a detailed compliance schedule, the permittee shall comply with such requirements in accordance with the detailed schedule.
  - c. For each applicable requirement that will become effective during the term of this permit that does not contain a more detailed schedule, the permittee shall meet such requirements on a timely basis.
  - d. For each applicable requirement with which the permittee is in compliance, the permittee shall continue to comply with such requirements.
- [IDAPA 58.01.01.322.10; IDAPA 58.01.01.314.9&.10; 40 CFR 70.6(c)(3) and (4)]**

**Periodic Compliance Certification**

- C.21 The permittee shall submit compliance certifications during the term of the permit for each emissions unit to DEQ and the EPA as follows:
  - a. Compliance certifications for all emissions units shall be submitted annually beginning twelve (12) months from the permit issuance date, or more frequently if specified by the underlying applicable requirement or elsewhere in this permit by DEQ;



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**GENERAL PROVISIONS**

- b. The compliance certification for each emissions unit shall address all of the terms and conditions contained in the Tier I operating permit that are applicable to such emissions unit including emissions limitations, standards, and work practices;
- c. The compliance certification shall be in an itemized form providing the following information (provided that the identification of applicable information may cross-reference the permit or previous reports as applicable):
  - i. The identification of each term or condition of the Tier I operating permit that is the basis of the certification;
  - ii. The identification of the method(s) or other means used by the owner or operator for determining the compliance status with each term and condition during the certification period, and whether such methods or other means provide continuous or intermittent data. Such methods and other means shall include, at a minimum, the methods and means required by this Tier I operating permit. If necessary, the owner or operator shall identify any other material information that must be included in the certification to comply with Section 113(c)(2) of the CAA which prohibits knowingly making a false certification or omitting material information;
  - iii. The status of compliance with the terms and conditions of the permit for the period covered by the certification, based on the method or means designated in Paragraph 21.c.ii above. The certification shall identify each deviation and take it into account in the compliance certification. The certification shall also identify as possible exceptions to compliance any periods during which compliance is required and in which an excursion or exceedance as defined under 40 CFR Part 64 occurred;
  - iv. Such other facts as DEQ may require to determine the compliance status of the source.
- d. All original compliance certifications shall be submitted to DEQ and a copy of all compliance certifications shall be submitted to the EPA.

[IDAPA 58.01.01.322.11; 40 CFR 70.6(c)(5)(iii) as amended, 62 Fed. Reg. 54900, 54946 (October 22, 1997); 40 CFR 70.6(c)(5)(iv)]

**False Statements**

- C.22 No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit, or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125]

**No Tampering**

- C.23 No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126]

**Semi-Annual Monitoring Reports**

- C.24 In addition to all applicable reporting requirements identified in this permit, the permittee shall submit reports of any required monitoring at least every six (6) months starting six (6) months from the date of permit issuance. All

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**GENERAL PROVISIONS**

instances of deviations from this operating permit's requirements must be clearly identified in the report. All required reports must be certified in accordance with IDAPA 58.01.01.123.

[IDAPA 58.01.01.322.15.q and 322.08.c; 40 CFR 70.6(a)(3)(iii)]

**Reporting Deviations and Excess Emissions**

- C.25 The permittee shall promptly report all deviations from permit requirements including upset conditions, their probable cause, and any corrective actions or preventive measures taken. For excess emissions, the report shall be made in accordance with IDAPA 58.01.01.130-136. For all other deviations, the report shall be made in accordance with IDAPA 58.01.01.322.08.c, unless otherwise specified in this permit.

[IDAPA 58.01.01.322.15.q; IDAPA 58.01.01.135; 40 CFR 70.6(a)(3)(iii)]

**Permit Revision Not Required**

- C.26 No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in the permit.

[IDAPA 58.01.01.322.05.b; 40 CFR 70.6(a)(8)]

**Emergency**

- C.27 In accordance with IDAPA 58.01.01.332, an "Emergency" as defined in IDAPA 58.01.01.008., constitutes an affirmative defense to an action brought for noncompliance with such technology-based emissions limitation if the conditions of IDAPA 58.01.01.332.02 are met.

[IDAPA 58.01.01.332.01; 40 CFR 70.6(g)]

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